WellTest - Advanced Pressure Transient Analysis

Main Features

Quick & Easy Data Entry:
A comprehensive system of wizards is designed to guide the user through the appropriate steps to ensure data is entered properly and that a reliable analysis is obtained.

Pressure Transient Analysis (Conventional):
Analyze drawdown/build-up data or injection/fall-off data for gas, oil and water wells. Use both vertical and horizontal well configurations.

Pressure Transient Analysis (Unconventional):
Analyze pressure buildup after perforating or pressure falloff following mini-frac tests.

Deliverability Forecasting:
Predict the deliverability of a well based on modeling results. Generate “what-if” scenarios to determine the increase in deliverability expected from stimulation or adding compression.

Test Design:
Simulate a test to determine optimal test procedure. Determine if a horizontal well should be considered as an alternative to a vertical well.

Analytical and Numerical Modeling:
A host of analytical models are available to history match data, including models for multi-frac’d horizontal wells and for matching mini-frac after-closure data. Numerical models for handling multifrac’d wells drilled in black oil, volatile oil and rich gas condensate reservoirs are also available.
**PAS Requirements:**
Meets ERCB Pressure ASCII Standard (PAS) requirements for electronic test data submissions in Alberta, Canada. TRG.PAS files can be easily created, viewed and edited.

**Other:**
Analyze results from multi-rate tests to determine the components of the total skin factor. Establish IPR and OPR based on test results.

Sample plots generated from IHS WellTest